

Montana Consumer Counsel

STATUS OF CASES

January 10, 2022

NORTHWESTERN ENERGY (“NWE”)

NWE Application for Preapproval of Capacity Resources, Docket [2021.02.022](#), filed 5/19/21.

NWE requested preapproval of two capacity resources and cost recovery of variable and purchased power costs through the PCCAM: (1) a 175 MW gas-fired plant in Laurel, MT to be owned by NWE with an estimated revenue requirement of \$54,231,473; and (2) a 20-year agreement with a 50 MW battery storage facility in Yellowstone County owned by Beartooth Energy Storage, LLC. NWE calculates a typical monthly residential bill increase of \$6.64 or 7.39% from just the Laurel Generating Station.

- *Notice of Opportunity to Intervene* issued 4/6/21.
- *NWE Application* filed 5/19/21 without confidential exhibits.
- *Notice of Application, Intervention Deadline, and Opportunity for Intervenor Comments* on adequacy issued 5/20/21.
- *MCC Petition to Intervene* filed 6/3/21; granted 6/14/21.
- NWE confidential exhibits filed 6/11/21.
- *Notice of Commission Action* issued 7/2/21; notes that motions for protective orders are to be filed at the earliest possible time in a proceeding, and that Commission did not receive a substantially complete application until June 11, 2021; established supplemental deadlines for comments on adequacy.
- *Order 7781x* issued 7/26/21; finds application adequate as of filing of confidential exhibits on June 11, 2021; it includes a complete and thorough explanation and justification of all changes to its most recent long-term resource plan and three-year action plan and responds to Commission comments; it describes the resources as being in the public interest and consistent with the most recent long-term resource plan; it includes testimony and supporting work papers demonstrating the resources’ cost estimates, comparisons to each alternative resource the utility considered, and all relevant functional differences between each alternative; and it describes all due diligence and bid evaluation in connection with the RFP.
- *Procedural Order 7781y* issued 7/28/21. Hearing set for 1/10/22.
- *NWE Motion to Suspend Procedural Schedule* filed 9/21/21.
- *NWE Notice of Withdrawal of Application* filed 9/23/21.
- *Notice of Staff Action* suspending remaining deadlines **issued 9/28/21**.
- *Notice of Staff Action* dismissing case **issued 10/12/21**.

NWE Application for Preapproval of Beartooth Energy Storage Agreement,
Docket [2021.11.132](#), filed 12/21/21.

NWE requests preapproval of a 20-year Energy Storage Agreement (“ESA”) with Beartooth Energy Storage, LLC for energy, capacity and ancillary services from a 50-MW, 4-hour battery facility. NWE asks the Commission to find that adding the ESA to its supply portfolio is in the public interest and that tracking associated costs through the PCCAM will result in just and reasonable rates.

NWE Annual PCCAM Filing, Docket [2021.09.112](#), filed 8/31/21.

Through this annual filing NWE tracks incremental electric supply power costs. It calculates an annual deferred account balance of \$19,925,599 to be amortized over 12 months. With other adjustments (which reduce the request to \$18,056,581 million), NWE calculates a typical monthly residential bill increase of \$1.85 or 2.01%. NWE also requests approval to enter certain off-system fixed price hedging transactions.

- *Notice of Application and Intervention Deadline* issued 9/7/21.
- *MCC Petition for Intervention* filed 9/28/21.
- *Procedural Order 7816* issued 11/23/21; hearing set for 4/19/22.

NWE “Application to Update Base Power Costs and Credits in the PCCAM,”
Docket [2021.04.047](#), filed 4/21/21.

NWE requests to increase the “Base PCC” from \$61,703,497 to \$78,658,125, and to increase QF base from \$76,952,206 to \$77,602,226. NWE calculates a typical monthly residential bill increase of \$2.28 or 2.54%.

- *NWE Supplement to Application to Update Base Power Costs and Credits in the PCCAM* filed 6/15/21 proposes to use forward market prices from 6/30/21 instead of 3/10/21 and to update the proposal again to reflect any capacity contracts entered prior to hearing in this docket; calculating that further increasing the “Base PCC” to \$85,458,196 and the QF base to \$84,311,014 would result in a typical monthly residential bill increase of \$3.93 or 4.38%.
- *Notice of Application and Intervention Deadline* issued 6/18/21.
- *Interim Order 7788* issued 6/30/21 approving initially requested increase.
- *MCC Petition for Intervention* filed 7/9/21; granted 7/13/21.
- [MCC Motion to Dismiss](#) filed 8/2/21; NWE response filed 8/12/21; [MCC Reply in Support of Motion to Dismiss](#) filed 8/23/21.
- *Limited Procedural Order 7788d* issued 8/26/21.
- Oral argument held 9/14/21.

- *Final Order 7788f* dismissing NWE's *Application* issued 12/2/21 because the Commission previously decided that adjustments to the PCCAM base can only be made in general rate cases; finding that allowing PCCAM base adjustments between rate cases would introduce a gaming incentive; but allowing NorthWestern to request future PCCAM base adjustments due to "extraordinary events or unforeseen circumstances."
- [MCC Motion for Reconsideration](#) and NWE *Unopposed Motion for Reconsideration* filed 12/13/21. MCC seeks to strike newly announced standard for PCCAM base adjustments between rate cases and NWE seeks to strike general language about conflicts between tariffs and orders.
- NWE proposal to refund interim rates approved 12/20/21, effective 1/1/22.
- *Notice of Staff Action* waiving automatic denial deadline issued 1/3/22.

[pause for questions]

NWE Gas Tracker, Docket [2020.07.083](#).

- December gas tracker filed 11/13/20.
 - o Gas supply rate decrease from \$3.01 to \$2.99.
 - o Residential Rate from \$6.89 to \$6.88.
- January gas tracker filed 12/15/20.
 - o Gas supply rate decrease from \$2.99 to \$2.83.
 - o Residential Rate from \$6.88 to \$6.86.
- February gas tracker filed 1/15/21.
 - o Gas supply rate increase from \$2.83 to \$2.97.
 - o Residential Rate from \$6.86 to \$7.00.
- March gas tracker filed 2/16/21.
 - o Gas supply rate increase from \$2.97 to \$3.97.
 - o Residential Rate from \$7.00 to \$8.00.
- April gas tracker filed 3/15/21.
 - o Gas supply rate increase from \$3.97 to \$4.97.
 - o Residential Rate from \$8.00 to \$9.00.
- May gas tracker filed 4/15/21.
 - o Gas supply rate increase from \$4.97 to \$5.91.
 - o Residential Rate from \$9.00 to \$9.94.
- June gas tracker filed 5/14/21.
 - o Gas supply rate increase from \$5.91 to \$6.91.
 - o Residential Rate from \$9.94 to \$10.94.
- Annual Gas Tracker filed 6/1/21.
 - o July gas supply rate decrease from \$6.91 to \$3.26.
 - o Residential Rate from \$10.94 to \$7.32.
- *Interim Order 7787* issued 6/15/21; *Amended Interim Order 7787a* issued 6/16/21.
- *Notice of Application and Intervention Deadline* issued 7/6/21.
- *MCC Petition for Intervention* filed 7/19/21; granted 9/21/21.
- *Procedural Order 7787b* issued 10/7/21.
- [MCC Request for Additional Process](#) filed 11/29/21.
- *Amended Procedural Order 7787c* issued 12/1/21.

NWE Gas Tracker, Docket [2021.07.098](#).

- August gas tracker filed 7/15/21.
 - o Gas supply rate increase from \$3.26 to \$3.49.
 - o Residential Rate from \$7.32 to \$7.55.
- September gas tracker filed 8/16/21.
 - o Gas supply rate increase from \$3.49 to \$3.78.
 - o Residential Rate from \$7.55 to \$7.83.
- October gas tracker filed 9/15/21.
 - o Gas supply rate increase from \$3.78 to \$4.33.
 - o Residential Rate from \$7.83 to \$8.39.
- November gas tracker **filed 10/15/21**.
 - o Gas supply rate increase from \$4.33 to \$4.41.
 - o Residential Rate from \$8.39 to \$8.47.
- December gas tracker **filed 11/15/21**.
 - o Gas supply rate decrease from \$4.41 to \$4.24.
 - o Residential Rate from \$8.47 to \$8.30.
- January gas tracker **filed 12/15/21**.
 - o Gas supply rate increase from \$4.24 to \$3.98.
 - o Residential Rate from \$8.30 to \$7.95.

NWE Request for Partial Waiver of In-Person Notice, Docket [2021.08.109](#), filed 8/19/21.

NWE requests a waiver of the physical “door tag” notice requirement related to termination of service and instead allow other methods of communication such as email and certified mail; NWE cites cost savings, customer security, employee safety, and the Montana Metering Upgrade Project as reasons to do so.

- *Notice of Application and Intervention Deadline* issued 9/14/21.
- *MCC Petition for Intervention* **filed 10/5/21**; granted 10/15/21.
- *Procedural Order 7812* **issued 10/26/21**.
- *Amended Procedural Order 7812a* **issued 12/21/21**.

Havre Pipeline Company (“HPC”) Annual Gas Tracker, Docket [2021.07.103](#), filed 7/30/21.

Total gas supply rate increase from \$0.9475/Mcf to \$1.5171/Mcf effective 10/1/21.

- *Notice of Application and Intervention Deadline* issued 8/2/21.
- *MCC Petition for Intervention* filed 8/20/21; granted 8/24/21.
- *Procedural Order 7803* issued 8/24/21.
- *Interim Order 7745* issued 9/21/21.
- *HPC Motion for Default Order* filed 11/23/21.
- *Final Order 7803b* issued 12/15/21.

NWE Annual Tax Tracker, Docket [2021.11.129](#), filed 12/14/21.

Through this annual filing NWE tracks incremental state and local property taxes. It calculates a decrease in revenues of \$10,834,136 for electric and \$2,380,044 for gas, resulting in a typical monthly residential bill decrease of \$1.76 or 1.87% for electric and \$1.13 or 1.25% for gas.

- *Notice of Application and Intervention Deadline* issued 12/17/21.
- *MCC Petition for Intervention* filed 12/22/21.

[pause for questions]

MONTANA-DAKOTA UTILITIES COMPANY (“MDU”)

MDU Electric Tracker (Rate 58), Docket [2021.06.091](#), filed 6/16/21.

- July electric tracker filed 6/18/21.
 - o Increase of \$0.00226 secondary.
 - o Total fuel and purchased power in tariff is \$0.02241 /kWh.
- *Notice of Application and Intervention Deadline* issued 6/24/21.
- *Interim Order 7789* issued 6/30/21.
- *MCC Petition for Intervention* filed 7/8/21; granted 7/30/21.
- *Procedural Order 7789a* issued 7/30/21.
- August electric tracker filed 7/16/21.
 - o Decrease of \$0.00693 secondary.
 - o Total fuel and purchased power in tariff is \$0.01548/kWh.
- September electric tracker filed 8/18/21.
 - o Increase of \$0.00621 secondary.
 - o Total fuel and purchased power in tariff is \$0.02169/kWh.
- October electric tracker filed 9/17/21.
 - o Increase of \$0.00071 secondary.
 - o Total fuel and purchased power in tariff is \$0.0224/kWh.
- November electric tracker **filed 10/15/21**.
 - o Decrease of \$0.00088 secondary.
 - o Total fuel and purchased power in tariff is \$0.02152/kWh.
- December electric tracker **filed 11/17/21**.
 - o Increase of \$0.0386 secondary.
 - o Total fuel and purchased power in tariff is \$0.02538/kWh.
- January electric tracker **filed 12/17/21**.
 - o Decrease of \$0.00065 secondary.
 - o Total fuel and purchased power in tariff is \$0.02473/kWh.

MDU Gas Tracker Filings (Rate 88), Docket [2021.09.113](#), filed 9/8/21.

In this annual tracker filing, MDU seeks a residential and firm general customer increase of \$1.262/Dkt, consisting of a \$0.352/Dkt increase in current gas cost and \$0.971 increase in the unreflected cost component. Total residential rate of \$7.920/Dkt.

- *Interim Order 7807* issued 9/28/21.
- *Notice of Commission Action* issued 9/28/21 appointing a hearings examiner to be assigned by DOJ's Agency Legal Services Bureau.
- November gas tracker **filed 10/8/21**.
 - o Increase of \$0.260/Dkt for residential and general service.
 - o Total residential rate \$8.18/Dkt.
- *Initial Procedural Order* **issued 10/15/21**.
- *Procedural Order* **issued 11/5/21**.
- December gas tracker **filed 11/8/21**.
 - o Increase of \$0.271/Dkt for residential and general service.
 - o Total residential rate \$8.45/Dkt.
- *Amended Procedural Order* **issued 11/8/21**.
- *MCC Petition for Intervention* **filed 11/9/21**.
- January gas tracker **filed 12/8/21**.
 - o Decrease of \$0.534/Dkt for residential and general service.
 - o Total residential rate \$7.92/Dkt.

MDU Application to Offer Incentives for Conversion in the Saco/Bowdoin Area, Docket [2021.09.116](#), filed 9/15/21.

MDU seeks to implement a phased incentive program to provide declining reimbursements for conversion costs for certain customers to convert to alternative fuel sources, and for authority to impose special terms and conditions on customers wishing to continue to receive regulated natural gas distribution service in the Saco/Bowdoin area. Note: MDU's previous *Application for Authority to Discontinue Regulated Natural Gas Distribution in the Saco/Bowdoin Area* filed 9/18/18 was withdrawn by MDU on 12/4/19 (*see* Docket [2018.09.057](#)).

MDU 2021 Integrated Resource Plan (“IRP”), Docket [2021.09.117](#), filed 9/15/21.

MDU’s Base Case resource plan includes retiring the Lewis & Clark 1 coal-fired unit on 3/31/21 and Heskett 1 and 2 coal-fired generating units by 3/31/22, having a capacity and energy contract through 5/31/26, and adding an 88 MW natural gas-fired simple cycle combustion turbine at the Heskett Station site (Heskett 4) in 2023 along with increased reliance on MISO market purchases. Two-year action plan includes issuing a new RFP for supply side and demand side resources and monitoring impacts to Coyote Station associated with the next round of regional haze reductions.

- *Notice of 2021 IRP and Opportunity for Public Comment* issued 10/14/21.
- *Notice of Public Meeting and Opportunity to Comment* issued 11/18/21; public listening session set for 1/25/22.

MDU Annual Tax Tracker, Docket [2021.10.122](#), filed 11/24/21.

Through this annual filing MDU tracks incremental state and local property taxes. It calculates a decrease in revenues of \$630,144 for electric and \$819,381 for gas, resulting in a typical monthly residential bill decrease of \$0.66 for electric and \$0.62 for gas.

- *Notice of Application and Intervention Deadline* issued 12/2/21.
- *MCC Petition for Intervention* filed 12/10/21; granted 12/14/21.
- *Procedural Order 7814a* issued 12/14/21.

MDU Application for an Accounting Order, Docket [2021.12.138](#), filed 12/21/21.

MDU requests deferred accounting treatment for unknown investigation and remediation costs associated with a manufactured gas plant site previously owned by MDU in Missoula, Montana. MDU expects its cost of remediation to be in the range of \$265,000 to \$1,250,000.

[pause for questions]

ENERGY WEST MONTANA & CUT BANK GAS COMPANY

EWM/CBGC Joint Application for Approval of Sale and Transfer of Stock, Docket [2021.01.015](#), filed 1/26/21.

EWM and Cut Bank Gas together with their parent Hearthstone Utilities, Inc. (HUI) and Ullico Infrastructure Master Fund jointly request approval of Transaction whereby HUI's parent GEP Bison Holdings and its subsidiaries will become subsidiaries of Ullico Master Fund. Applicants state that the transaction is in the public interest, will not affect rates or service, and will not harm Montana ratepayers.

- *Notice of Application and Intervention Deadline* issued 2/9/21.
- *MCC Petition for Intervention* filed 3/4/21; granted 3/17/21.
- *Procedural Order 7775* issued 3/18/21.
- *Procedural Order 7775c* issued 7/8/21.
- [Stipulation and Settlement Agreement](#) filed 7/26/21; previous regulatory conditions and ring fencing provisions remain in effect; applicants agree to a one-time bill credit of \$125,000; applicants agree to not seek approval for an infrastructure investment recovery rider outside of a general rate case; applicants agree not to file a general rate case prior to 1/1/24; MCC agrees to not oppose the filing of a standalone proceeding to reflect federal income tax changes prior to 2024; applicants agree to an exit fee of \$200,000 if UIF sells the majority of its interest in HUI or its subsidiaries within ten years.
- Hearing held 9/21/21.
- *Final Order 7775d* issued 11/5/21; approving sale and transfer subject to the conditions in the Stipulation, final approval in North Carolina, and a "Most-Favored Nations" provision; ordering a compliance filing for the one-time bill credit within 60 days.
- *EWM/CBGC Compliance Filing Regarding Customer Credit* filed 1/4/22.

EWM Monthly Gas Trackers, Docket [2021.04.061](#), filed 3/25/21.

- Corrected April gas tracker filed 4/9/21. Residential rate to \$4.69/Mcf.
- May gas tracker filed 4/27/21. Residential rate to \$4.74/Mcf.
- June gas tracker filed 5/25/21. Residential rate to \$5.43/Mcf.
- July gas tracker filed 6/25/21. Residential rate to \$5.51/Mcf.
- August gas tracker filed 7/29/21. Residential rate to \$5.68/Mcf.
- September gas tracker filed 8/27/21. Residential rate to \$5.85/Mcf.
- October gas tracker filed 9/28/21. Residential rate to \$5.98/Mcf.
- November gas tracker filed 10/27/21. Residential rate to \$7.30/Mcf.
- December gas tracker filed 11/23/21. Residential rate to \$6.72/Mcf.
- January gas tracker filed 12/22/21. Residential rate to \$6.58/Mcf.

EWM Annual Gas Cost Tracker, Docket [2021.06.082](#), filed 6/1/21.

EWM seeks to true up and finalize its monthly trackers for the year ending 3/31/21, reflecting an under-collection of \$1,005,694 and over-refund of \$458,618 from prior year amortization, for a net under-collection of \$1,464,312; proposes residential rate of \$5.12/mcf.

- *Notice of Application and Intervention Deadline* issued 6/9/21.
- *MCC Petition for Intervention* filed 6/23/21; granted 7/2/21.
- *Procedural Order 7790* issued 7/8/21.
- *Final Order 7790a* issued 10/14/21.

EWM/CBGC Annual Tax Tracker, Docket [2021.11.127](#), filed 11/30/21.

Through this annual filing EWM/CBGC track incremental state and local property taxes. They present a decrease in revenues of \$111,521 for EWM and \$2,428 for CBGC, resulting in a typical monthly residential bill decrease of \$0.18 or 0.32% for EWM and \$0.10 or 0.14% for CBGC.

- *Notice of Application and Intervention Deadline* issued 12/10/21.
- *MCC Petition for Intervention* filed 12/17/21; granted 12/21/21.
- *Procedural Order 7817a* issued 12/21/21.

[pause for questions]

WATER UTILITIES

North Star Development Application for Water and Sewer Rate Increase,
Docket [2010.06.060](#), filed 1/23/19.

This rate case application results from the Commission's notification that North Star must file for replacement of its standard rates previously approved. Following two amendments to its application, North Star requests an increase to flat rates for water from \$40/month to \$297.70/month and sewer rates from \$30.00/month to \$189.76/ month, for total rate of \$487.46/month.

- *Notice of Application and Intervention Deadline* issued 1/30/19.
- *MCC Petition for Intervention* filed 2/20/19.
- North Star amended application filed 3/25/19 based on an engineering report.
- *Notice of Commission Action* issued 4/24/19; found North Star's Application failed to satisfy minimum filing requirements because it did not report cost of net utility plant in service; allowed 30 days to refile and suggests considering operating ratio method.
- *Notice of Staff Action* issued 5/17/19 extending refile deadline to 6/22/19.
- North Star *Supplementation of Application* filed 6/21/19.
- *Notice of Application and Intervention Deadline* issued 7/24/19.
- *Procedural Order 7105d* issued 8/21/19.
- [MCC Testimony of Paul Schulz](#) filed 11/13/19; recommended overall revenue requirement of \$231,873, resulting in combined water and wastewater rate of \$49.72/month, plus \$2/1000 gallons over 10,000; removes management fee for partner no longer with North Star; adjusted rate case expense to original estimate based on imprudence of expenditures; opposed "unregulated" charge for use over 20,000 gallons; supported \$1.2 million original cost rate base with \$123,678 deduction for hay field not used for service; proposed 10 year amortization for Aqua Flo \$195,000 prepayment; explained why taxes should not be allowed for pass-through entities; recommended 2% equity capital structure and 9.8% ROE.
- Hearing held 1/29-30/20.
- *Final Order 7105f* issued 9/8/20; rebuttable presumption that utility investment was recovered through lot sales need not be applied in this case; general discussion of ratemaking principles and formulas; evidence indicates substantial portion of initial investment was recovered through lot sales and gross plant is now \$1,211,762; 55.79 acre hay ground included in rate base as it was required by DEQ permitting; approves \$26,497 depreciation expense based on non-land portion of plant; adopts 23% equity capital structure and 9.8% return on equity; affirms practice of disallowing income tax recovery for pass-through entities; rate case expense was increased 3 times from \$30,000 to \$85,000+; rate case expense was not prudently incurred and is set at \$30,000; rate case expense should be amortized over rate application time periods which is 5 years in this case; amortizes Aqua Flo \$195,000 payment over 40 years; accepts volumetric rate of

\$2.00/1000 gallons over 10,000; orders revenue requirement of \$232,201; rates of \$55.93/month + \$2.00/1000 gallons over 10,000.

North Star Petition for Judicial Review, First Judicial District Cause No. ADV-2020-1703, filed 10/2/20.

- PSC *Motion to Dismiss* filed 10/23/20.
- North Star *Amended Complaint* filed 11/12/20.
- PSC *Renewed Motion to Dismiss* filed 12/28/20.
- MCC *Motion to Intervene* filed 1/22/21.
- *Order on Motion to Dismiss* granting dismissal issued 3/15/21.

North Star Appeal to Montana Supreme Court, Case No. DA 21-0224, filed 5/12/21.

- North Star *Opening Brief* filed 8/19/21.
- PSC *Answer Brief* filed 10/18/21.
- North Star *Reply Brief* filed 10/29/21.

Investigation of Rules, Practices, and Adequacy of Service of North Star Development, LLC, Docket [2020.09.094](#), initiated 9/1/20.

- *Emergency Order to Show Cause 7744* issued 9/1/20; recites complaints and Commission understanding of service issues; concludes that Commission has insufficient facts to determine if water shut-off on 8/30 was the result of unavoidable accident or emergency sufficient to excuse service failure; orders 9/11/20 hearing to determine whether service failure and water restrictions violate 69-3-210, whether penalties are warranted, and appropriate actions.
- *Order 7744a* issued 9/8/20; requiring filing of witness information and books and records in possession of North Star relating to several specified questions pertaining to the investigation.
- Hearing held 9/11/20.
- North Star Motion filed 9/24/20, seeking authority to impose water use restriction fines of \$50 x multiple of yearly offenses, plus \$100/1000 gallons over 22,000.
- *Final Order 7744b* issued 1/13/21; Commission found temporary cessation of service was not caused by unavoidable accident or emergency; NS has long been aware of summer water constraints and at same time reduced maintenance services; cessation of service constitutes a violation of obligation to serve; \$1000 fine assessed, but payment suspended for one year conditioned on good faith investigation into service improvements and no cessation of service; post-hearing requests for overuse fines and inverted rates are outside hearing record; appropriate to leave docket open and broaden inquiry into long term service ability of NS and status of water rights.
- *Notice of Commission Action* issued 6/30/21; directing North Star to address certain issues by 7/7/21 and listing five additional topics for future consideration.

- *Notice of Commission Action* issued 7/28/21; directing the parties to meet and confer regarding outstanding service quality issues; stating the Commission will consider next steps if the parties cannot reach an agreement by 8/2/21.
- *Notice of Commission Action* issued 8/5/21; directing North Star to address its purported supply or delivery problem by: (a) securing two distribution pumps by 8/6/21; (b) reporting on these efforts by 8/9/21; (c) implementing an odd-even day watering schedule, which allows watering up to thirty minutes per day at ten gallons per minute, effective immediately through 9/30/21; and (d) address longer-term solutions regarding metering, supply, delivery, and notice by 4/1/22.
- *North Star Report as Directed by PSC Notice* filed 8/9/21 attesting to ordering of pumps and installation of signs advertising new watering restrictions to homeowners.
- *North Star Report* filed 8/10/21 attesting to installation of new distribution pump.
- *North Star Report on Second Distribution Pump* filed 8/18/21 stating intention to keep the even-odd watering schedule in place for the foreseeable future.
- *North Star Report on Replacement of Defective Registers* filed 9/21/21 attesting to replacement of 75 defective water meters and inability to replace 18 meters.
- *North Star Report on Progress Made in October 2021* filed 11/1/21.
- *North Star Request for Resolution of the Irrigation Water Issue* filed 11/10/21.
- *Notice of Commission Action* regarding the irrigation issue issued 11/17/21.
- *North Star Report on Progress Made in November 2021* filed 11/30/21.
- *North Star Supplemental Report on Progress Made in November 2021* filed 12/5/21.

Circle H Water, Inc. Operating Ratio Application, Docket [2020.07.081](#), filed 7/17/20.

Circle H has been operating with interim standard rates and was required to submit this rate application. Circle H requests that rates be increased in phases with an initial increase from \$50 to \$67.56/month for 12 months and then to \$85.12/month for a total 70% increase.

- *Notice of Application and Intervention Deadline* issued 9/8/20.
- *MCC Petition for Intervention* filed 9/18/20.
- *Procedural Order 7752* issued 10/15/20.
- *Amended Procedural Order 7752* issued 11/18/20.
- [MCC Comments](#) filed 11/25/20; stating the operating ration method (“ORM”), which includes a 25% adder to operating expenses, was intended as an alternative to a traditional rate filing after three years of “standard” rates; ORM was intended to address situations where rate base could not be established, and depreciation expense was never intended to be a component of the operating expenses under the ORM.
- [MCC Request for Additional Process](#) filed 12/9/20.
- *Proposed Final Order 7752b* issued 2/10/21 approving rate of \$31.71/month.

- *Final Order 7752c* issued 5/27/21; excluding depreciation from the ORM calculation and approving a rate of \$31.71 per month effective 4/1/21.
- *Circle H Motion for Reconsideration* filed 6/3/21; deemed denied 6/23/21.

Aquanet, Inc. Application for Standard Rates for Sundance Subdivision, Docket [2021.09.115](#), filed 9/14/21.

Aquanet requests approval to charge standard rates effective 7/31/21 when it intends to begin offering water services in the Sundance Subdivision.

Moonlight Basin Water & Sewer, LLC Application to Increase Rates by Operating Ratio Methodology, Docket [2021.09.121](#), filed 9/29/21.

Moonlight Basin requests a rate increase for water and sewer services from \$51.62 to \$66.90 per month based on an operating ratio methodology.

- *Notice of Application and Intervention Deadline* issued 11/24/21.
- *MCC Petition for Intervention* filed 12/20/21; granted 12/23/21.
- *Procedural Order 7821* issued 12/23/21.

Town of Kevin Complaint, Docket [2021.05.073](#), filed 5/24/21.

Town of Kevin alleges the North Central Montana Regional Water Authority (“NCMRWA”) is a public utility that should be subject to regulation by the Commission.

- *Notice of Application and Intervention Deadline* issued 6/25/21.
- *Notice of Commission Action* directing NCMRWA to answer the *Complaint* issued 6/25/21.
- *Procedural Order 7793* issued 12/23/21.
- *NCMRWA Answer* filed 7/21/21.
- *Notice of Opportunity to Intervene* issued 8/26/21.
- *MCC Petition for Intervention* filed 9/9/21; granted 9/20/21.
- *Procedural Order 7793a* issued 9/30/21; hearing set for 3/9/22.
- *NCMRWA Motion to Dismiss* filed 12/17/21.

Wettington Water District, Inc., Application for Standard Rates, Docket [2015.10.082](#), filed 10/19/15.

Wettington requested standard tariff rate of \$50 per month.

- [MCC filed Comments](#) 11/23/15; asserting utilities must be in compliance with annual report requirement to adopt standard tariffs and while Wettington filed an annual report it is unclear that sufficient information has been provided for the PSC to appropriately analyze the Company's financial status; PSC may deny adoption if utility has been operating pursuant to commission-approved rates and determines it would be unjust and unreasonable to approve adoption of standard rate.
- *Notice of Commission Action* issued 12/22/15: approval of partial increase to \$42.50/month, based on MCC comments and failure to meet all DEQ testing requirements.
- Procedural Order No. 7502 issued 8/2/16.
- [MCC Testimony of Paul Schulz](#) filed 9/19/16; reviewed recently filed annual reports for 2012-2015 to identify trends and changes, did not receive complete responses to data requests; several unanswered questions remain, which makes it difficult to establish just and reasonable rates; to reduce regulatory process, recommends the Commission finalize the \$42.50 rate; Wettington can apply for the \$50 rate when it has more support.
- *Notice of Commission Action* issued 2/10/17, agreeing not enough info to support \$50 rate, and continuing \$42.50 rate.
- Commission 3-year compliance letter sent 8/9/18, advising that rate filing would be due 10/1/18.
- *Order to Show Cause* issued 1/11/19, stating that Wettington has not responded to 3-year notice, and has not responded to pressure and water quality complaint notices. Wettington must respond to complaints and file rate application by 2/6/19.
- *Notice of Commission Action* issued 3/1/19, extending show cause response date to 5/30/19.
- *Notice of Commission Action* issued 11/5/19, extending show cause response date to 12/20/19.
- *Order to Show Cause 7755* issued 10/22/20, requiring filing by 11/30/20 of 2016-2019 annual reports, either a standard rate application or operating ratio method application, and confirmation that MDEQ issues have been resolved.
- Wettington request to increase rates from \$42.50/month to \$50/month received 11/30/20.
- *Notice of Application and Intervention Deadline* issued 12/21/20.
- *MCC Petition for Intervention* filed 1/8/21; granted 1/14/21.
- *Procedural Order 7755a* issued 1/21/21.

[pause for questions]

OTHER

ABACO Energy Services Application to Establish Service Rates, Docket [2020.07.082](#), filed 7/16/20.

ABACO seeks authority to establish service rates and terms and conditions for propane service at Big Sky Montana Mountain Village. ABACO seeks to set rates consistent with 2007 agreement with Boyne USA, Inc. Requested non-commodity revenue requirement is \$1,002,177 (64% increase) and rates are \$1.3179/gallon for Residential and \$1.1733/gallon for Commercial, plus a \$7.50/month Residential fixed charge.

- *Notice of Application and Intervention Deadline* issued 8/12/20.
- *MCC Petition for Intervention* filed 8/31/20.
- *Procedural Order 7747* issued 10/1/20.
- *Amended Procedural Order 7747a* issued 10/19/20. Hearing set 4/26/21.
- *Amended Procedural Order 7747b* issued 10/19/20. Hearing remains 4/26/21.
- [MCC testimony](#) filed 1/25/21; David Garrett recommended 9.0% ROE and capital structure of 49% debt, 51% equity for a 7.42% rate of return; Paul Schulz recommended revenue requirement of \$459,877, a \$6.50 monthly fixed charge and volumetric non-commodity rate of \$.54373 per gallon.
- [Stipulation and Settlement Agreement](#) filed 4/28/21; agreed to annual revenue requirement of \$580,000; agreed to a fixed charge of \$7.00/month and single volumetric rate of \$0.69/gallon for all customers effective 6/1/21; gas supply rate will continue to be set annually through RFP process; unless there is a material change to its customer base, ABACO agrees to not request any increase to customer charge or non-commodity rate until June 30, 2023 or later.
- *Procedural Order 7747h* issued 9/27/21.
- [MCC Comments on ABACO's Propane Tariff Proposal](#) and alternative supply tariff proposal filed 10/8/21.
- *Final Order 7747i* issued 12/2/21 approving the Stipulation and MCC's alternative supply tariff; allowing additional process on the remainder of ABACO's tariffs; and requiring ABACO to make a filing regarding its storage facilities by 6/30/25.

Qwest d/b/a CenturyLink Petition for Elimination of Performance Assurance Plan and Performance Indicator Definitions, Docket [2021.07.102](#), filed 7/13/21.

Citing recent state and federal decisions, Qwest d/b/a CenturyLink asks to eliminate "PIDs" and "PAD."

- *Notice of Petition and Opportunity to Intervene* issued 7/30/21.
- *MCC Petition for Intervention* filed 8/31/21; granted 10/25/21.
- *Procedural Order 7813* issued 10/26/21.

PSC Investigation into Modernizing Telecommunications Regulation, Docket [2021.10.125](#).

- *Notice of Opportunity to Comment* issued 10/28/21 inviting comments on ten specific questions and the issues of regulatory oversight by the Commission and changes to applicable rules and statutes as topics of interest.

PSC Investigation into the Adequacy of Legacy Infrastructure Operated by Qwest Corp. d/b/a CenturyLink QC, Docket [2021.12.136](#).

- *Notice of Commission Action and Intervention Deadline* issued 12/10/21 initiating an investigation of service complaints related to outages and access to 911 services in rural areas.

Denbury Green Pipeline-Montana, LLC Notice of Filing Rates and Terms, Docket [2021.12.139](#), filed 12/22/21.

Denbury provides notice of proposed rates and terms for transportation of CO₂ through a pipeline it operates beginning in February 2022.

QUALIFYING FACILITIES (“QFs”)

Caithness Beaver Creek, LLC Petition to Set Terms and Conditions, Docket [2019.06.034](#), filed 6/12/19.

Caithness petitioned for contract terms and conditions for a 60 MW wind plus 20 MW battery QF project located in Sweetgrass and Stillwater Counties claiming an LEO as of 5/2/19. Caithness sought a 25-year contract with avoided cost rates of \$58.18/MWh in heavy load hours and \$38.46/MWh in light load hours for energy, leveled capacity prices of \$152.07/kWh/year, and a total around-the-clock rate of \$49.10/MWh.

- *Notice of Petition and Opportunity to Intervene* issued 6/18/19.
- *MCC Petition for Intervention* filed 7/1/19; granted 7/2/19.
- NWE testimony filed 8/21/19, calculating rates of \$6.75/MWh Light Load hours, and \$20.25/MWh Heavy Load hours based on the marginal cost to serve load methodology.
- [MCC Testimony of Jaime T. Stamatson](#) filed 8/21/19: noted concerns with use of Typical Meteorological Year data to model avoided cost of energy and that the model results were double recent determinations of avoided energy cost; observes that the avoided cost of capacity value used is dated and that there is a wide discrepancy in capacity contribution estimates; supports measure and pay approach for avoided cost of capacity; urges CO₂ cost estimates not be added but project owners retain the REC values; states 25-year contracts are risky for ratepayers and provides examples of 15-year term agreements.
- Hearing held 10/21-24/19.
- *Final Order 7680b* issued 12/9/19; adopts avoided energy cost methodology of hourly modeling and marginal cost to serve load; rejects NWE’s use of declining heat rate to forecast electricity prices; adopts NWE’s use of forward electricity market prices through 2015 but then uses EIA Annual Energy Outlook Henry Hub escalator to forecast; finds that including battery operation in the avoided cost models would have had minimal effects; finds that avoided sales transmission costs are moot as a result of using marginal cost to serve load methodology; avoided cost estimates should include projects upon earlier of execution of PPA or filing of petition with the Commission; Caithness failed to support claimed operation of its batteries; adopts undisputed capacity value of \$176.44/kW-year; rejects both parties’ capacity contribution calculations and determines for first three years value will be 5% of 120 MW after which NWE shall true up payments if capacity exceeds 5% of nameplate and thereafter use application of SPP method to actual capacity; finds CO₂ costs already incorporated in forward market prices; finds Caithness responsible for \$5.1 million network upgrade costs; approves use of OATT for ancillary service costs but requires NWE to establish standards to qualify for self-supply; sets contract length of 20 years based on need to enhance financing of “unique and unproven nature of this project”; Caithness failed to establish an LEO; orders NWE to submit a compliance filing.
- *Caithness Motion for Reconsideration* filed 12/19/19.
- *NWE Motion for Clarification and Reconsideration* filed 12/19/19.
- *Order on Reconsideration 7680c* issued 2/7/20; reaffirms with further explanation adoption of hourly modeling and marginal cost to serve load methodology; reaffirms with further

explanation finding that battery operation had not been shown to impact avoided cost rate; modifies forward market price period from 6 years followed by energy information agency escalation rate to 4 years followed by escalation; affirms remainder of *Final Order 7680b*.

Caithness' First Petition for Judicial Review, First Judicial District Cause No. CDV 2020-290, filed 3/9/20.

- District Court *Order on Petition for Judicial Review* issued 12/2/20: Caithness incurred an LEO as of 6/12/19 despite disagreement over price terms; adoption of hourly modeling was arbitrary and capricious because prior commission criticisms of transparency had not been satisfied; using marginal cost to serve load approach was arbitrary because the commission had not explained its departure from valuing Condition 3 at market price; must include CO₂ adder of \$3.03/MWh; it was erroneous to use precedent of 4-year market forwards because Caithness had presented evidence that markets are illiquid after two years; Commission ignored record evidence on transmission differentials for energy sales and must base such adjustments on historical data; Commission arbitrarily excluded batteries from the avoided cost calculation; Commission is limited to a quasi-judicial function in reviewing petitions between QFs and utilities and may only make determinations about controversies; determination regarding default capacity contribution therefore exceeded statutory authority; commission acted properly in applying interim FERC OATT rates for ancillary services; 20-year contract term affirmed.
- Commission *Order on Remand 7680d* issued 8/9/21; declining requests to re-open the record to accept new evidence on remand issues; ordering the use of market prices in Condition 3; declining to remove Grizzly and Black Bear Wind from the avoided cost modeling; adopting Caithness' battery modeling; ordering the use of actual, historic charges to calculate transmission basis differential; adopting NWE's default capacity contribution and proposal to use 5-year rolling average based on the SPP method; approving a CO₂ adder of \$3.03/MWh (later corrected to \$2.25/MWh).
- *Order on Reconsideration of Order on Remand 7680e* issued 11/4/21 denying Caithness' *Motion for Oral Argument* and *Motion to Strike*; granting in part NWE's *Motion for Reconsideration*; rejecting parties' compliance filings and ordering NorthWestern to make a new compliance filing within 14 days.

Caithness' Second Petition for Judicial Review and Request for Enforcement of Court Order, First Judicial District Cause No. CDV 2020-290, filed 12/6/21; challenging the market forward curves used on remand, as well as a "Condition 2" error that the Commission ordered be corrected on remand.

Caithness Beaver Creek, LLC Petition to Set Terms and Conditions, Docket [2021.12.134](#), filed 12/1/21.

Caithness petitions for contract terms and conditions for two 50 MW wind plus 30 MW battery QFs located in Stillwater and Sweet Grass Counties. It claims an LEO as of 11/17/21 and entitlement to a 20-year contract with capacity rates of \$26.72/kW-month and energy rates of \$55.72/MWh (including a CO₂ adder of \$5.18/MWh) and \$55.17/MWh (including a CO₂ adder of \$5.20/MWh).

- *Notice of Petition and Opportunity to Intervene* issued 12/14/21.
- *MCC Petition for Intervention* filed 12/22/21.

Jawbone Holdings, LLC Petition to Set Terms and Conditions, Docket [2020.12.126](#), filed 12/30/20.

Jawbone petitions for contract terms and conditions for an 80 MW wind project located near Harlowton. It claims an LEO as of 12/21/20 and entitlement to a 25-year contract with a capacity rate of \$6.29/MWh and an energy rate of \$38.76/MWh (including a CO₂ adder of \$2.25/MWh).

- *Notice of Petition and Opportunity to Intervene* issued 1/5/21.
- *MCC Petition for Intervention* filed 1/15/21; granted 1/22/21.
- *Procedural Order 7768* issued 1/22/21. Hearing set for 5/10/21.
- NWE testimony filed 3/3/21, calculating around-the-clock rates of \$24.67/MWh off-peak and \$35.54/MWh on-peak.
- [MCC Testimony of Jaime T. Stamatson](#) filed 3/3/21: it is preferable to calculate avoided cost of energy based on marginal cost to serve load methodology; capacity contribution should be based on 5% of nameplate; Jawbone should retain its RECs to compensate for CO₂ values; 25-year contract is risky, and 15-year contracts are shown to be sufficient; agrees that ancillary service costs should be based on NWE's FERC tariffs.
- Hearing held 5/10-11/20.
- *Final Order 7768a* issued 10/29/21; finding NWE's avoided cost of energy in "Condition 3" is zero; using the four-year forward market price forecast and transmission basis differentials proposed by NWE; holding Jawbone responsible for currently unknown transmission upgrade costs; approving rates only for firm transmission service; approving a CO₂ adder of \$2.25/MWh and a 20-year contract length; and setting other miscellaneous contract terms.

NWE Application for Approval of QF Interconnection Procedures and Agreements, Docket [2021.08.106](#), filed 8/4/21.

NWE requests approval to implement specific procedures and agreements controlling interconnection of QFs to NWE's system.

- *Notice of Application and Intervention Deadline* issued 8/17/21.
- *MCC Petition for Intervention* filed 8/30/21; granted 9/2/21.
- *Procedural Order 7810* issued 10/6/21.
- *QF Intervenors' Motion for Reconsideration of Procedural Order* filed 10/6/21.
- *QFs Motion to Immediately Stay Procedural Order 7810* filed 11/5/21.
- *QFs Motion to Dismiss* filed 11/19/21.

NWE Revisions to QF-1 Tariff based on Senate Bill 201, Docket [2021.09.111](#), filed 8/31/21.

NWE proposes that if it is subject to real and actual costs for compliance with environmental regulations and/or laws, then small QFs may elect to receive a bonus or adder provided it enters into a separate agreement to convey all RECs to NWE.

- *Notice of Application and Intervention Deadline* issued 9/10/21.
- *MCC Petition for Intervention* filed 9/24/21; granted 9/27/21.
- *Procedural Order 7815a* issued 11/23/21.
- *Procedural Order 7815b* issued 12/6/21.
- *Amended Procedural Order 7815c* issued 12/22/21.

NWE Petition for Rulemaking to Amend ARM 38.5.1902, 1903, & 1905 to Require Variable Avoided Cost Energy Rates under PURPA, Docket [2021.09.118](#), filed 9/8/21.

NWE petitions the Commission to initiate a rulemaking to reflect recent changes to FERC rules allowing avoided energy costs to be calculated only at the time of delivery, resulting in more accurate avoided cost rates over the term of the contract.

- *Notice of Opportunity for Informal Comment* issued 11/22/21.
- *Procedural Order 7819* issued 12/10/21.
- *MCC Comments* filed 12/23/21 supporting initiation of a rulemaking proceeding to allow variable energy avoided cost rates.

MDU Annual Avoided Cost Update (Rate 93), Docket [2021.10.123](#), filed 10/13/21.

This filing updates MDU's energy and capacity payments under its avoided cost tariff. MDU calculates energy payments using its production cost model and capacity payments based on the MISO capacity auction price for Zone 1 through 2030 and levelized cost of a combustion turbine installed in 2031 for later years.

- *Notice of Application and Intervention Deadline* issued 10/19/21.
- *MCC Petition for Intervention* filed 11/3/21; granted 11/15/21.
- *Procedural Order 7820* issued 12/13/21.

[pause for questions]